

A photograph of a garden bed with a pile of discarded pipes and fittings, overlaid with a white triangle containing text. The garden bed is filled with green plants and has a wooden border. A chain-link fence is visible in the background, and a house is partially visible behind it. The text is overlaid on a white triangle that points towards the bottom right corner of the image.

**White paper
deep dive:
Minnesota's growing
decarbonization
challenge**



Mission

Shape and drive bold policy solutions to achieve equitable carbon-neutral economies.

Vision

A just, prosperous, and resilient future powered by a shared commitment to a carbon-neutral economy.



Today's Speakers



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Fossil Gas and
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In a nutshell

- Future of gas
 - Climate
 - Health
 - Building electrification
- Energy transition
- Grounding future policy





Data sources

- Utility filings to the Minnesota Public Utilities Commission
 - Gas Jurisdictional Annual Reports
 - Rate case testimony and workpapers
 - Utility rate books
 - Other natural gas utility annual reporting
- Utility filings to the Pipeline and Hazardous Materials Safety Administration (PHMSA)
- Data from U.S. Census Bureau American Community Survey





Key questions our research aimed to answer

- To what extent are Minnesotans using **gas to heat their homes**?
- What is the **current state** of Minnesota's gas distribution system?
- Are there any **significant trends** in the system, consumption, and emissions?
- How do **the buildings sector's emissions** compare to Minnesota's economy-wide goals and to other economic sectors?
- What are utilities' plans for **replacement** of the gas distribution system and how much will it **cost** ratepayers?



Study findings



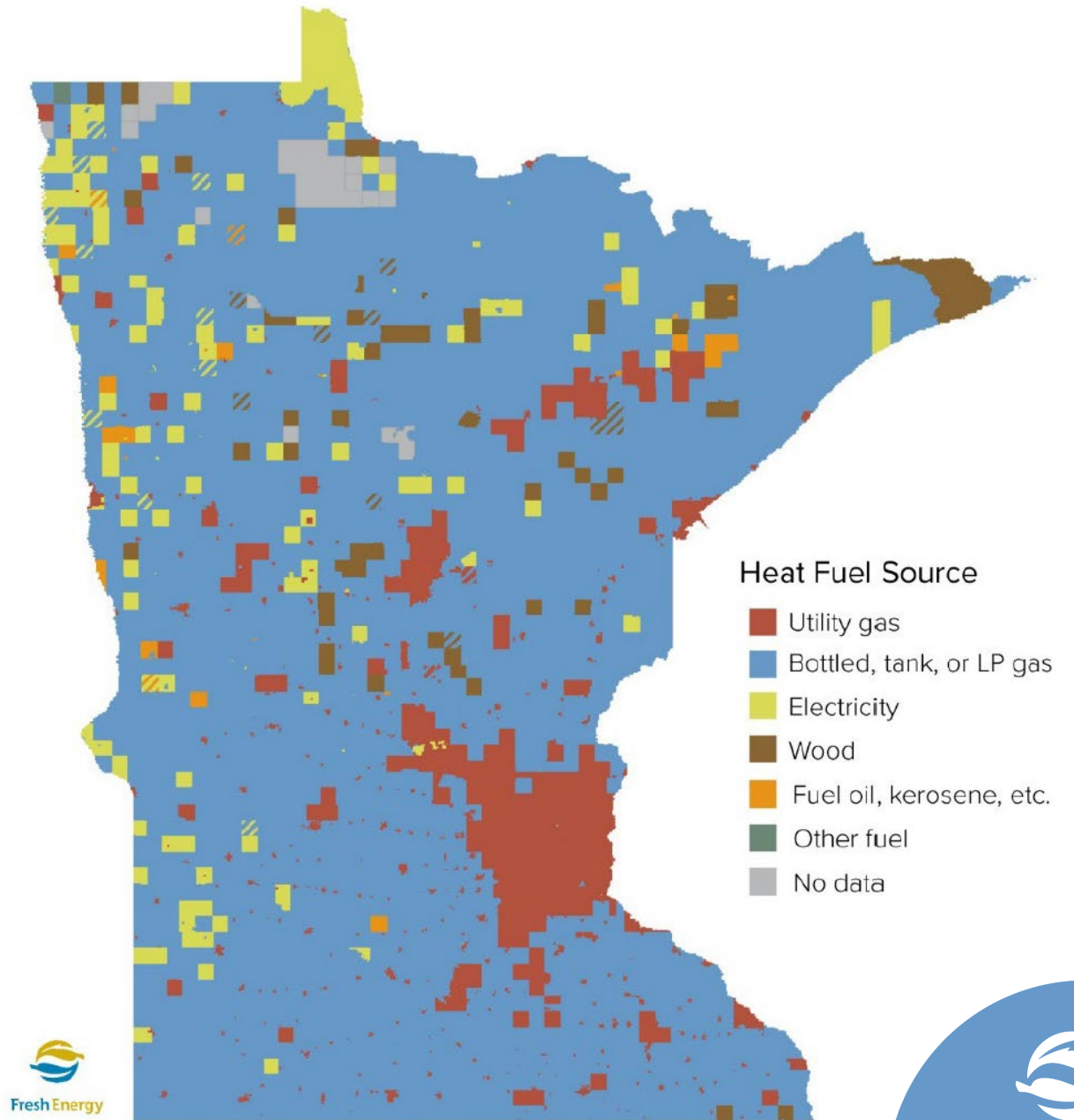
Natural gas is the predominant fuel used for home heating in MN

Fuel	U.S. (percent)	Minnesota (percent)	Minnesota (units)
Utility gas	46%	65%	1,516,671 ²²
Electricity	41%	19%	435,364
Bottled, tank, or LP gas	5%	11%	259,065
Fuel oil, kerosene, etc.	4%	1%	27,701
Coal or coke	0%	0%	283
Wood	1%	2%	36,781
Solar energy	0%	0%	1,536
Other fuel	1%	1%	24,177
No fuel used	1%	1%	20,612
Total	100%	100%	2,322,190

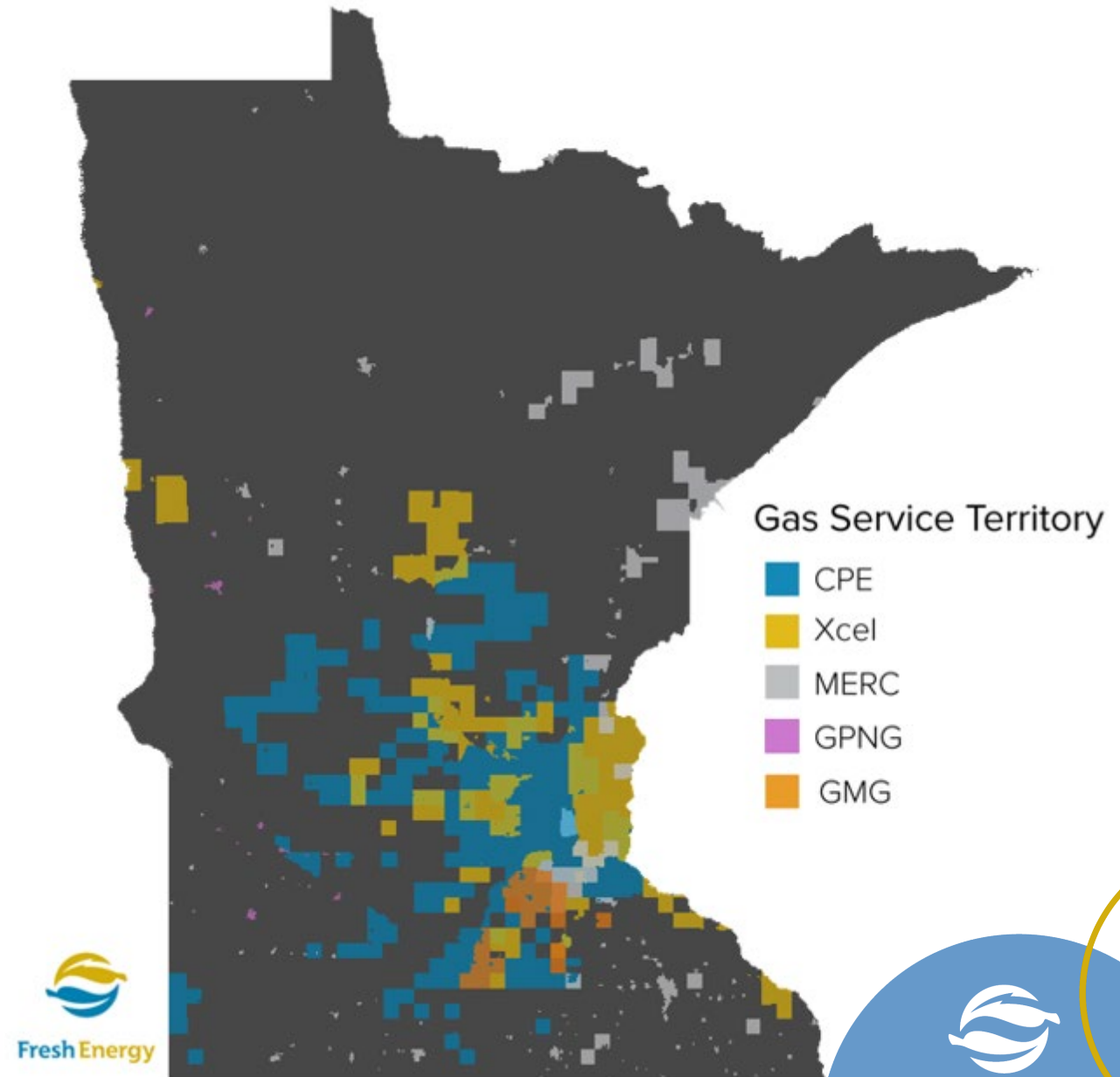
- Natural gas heats approximately two of every three homes in Minnesota.
- Compared to the national average, a larger proportion of Minnesota's housing units are heated with natural gas and propane.
- The share of homes heated with electricity and fuel oil in the state are both less than half the national average.
- Among renter-occupied households in Minnesota, 39% heat their homes with electricity.



- The map shows the predominant home heating fuel by county subdivision in Minnesota
- Natural gas service covers much of the larger population centers in the state.
- In areas of the state with no natural gas infrastructure or service, buildings rely upon propane, electricity, and wood for the majority of their fuel needs.



- Most customers receive natural gas service from an investor-owned utility (or IOU), which are regulated by the Minnesota Public Utilities Commission.
- IOUs serve approximately 94% of the state's natural gas sales, with the remaining 6% served primarily by municipal utilities.
- Minnesota's five gas IOUs are:
 - CenterPoint Energy (CPE),
 - Xcel Energy (Xcel),
 - Minnesota Energy Resources Corporation (MERC),
 - Great Plains Natural Gas Co. (GPNG), and
 - Greater Minnesota Gas (GMG).
- The map approximates the service territories where the IOUs operate based on the lists of communities served that the gas utilities provide in their rate books.



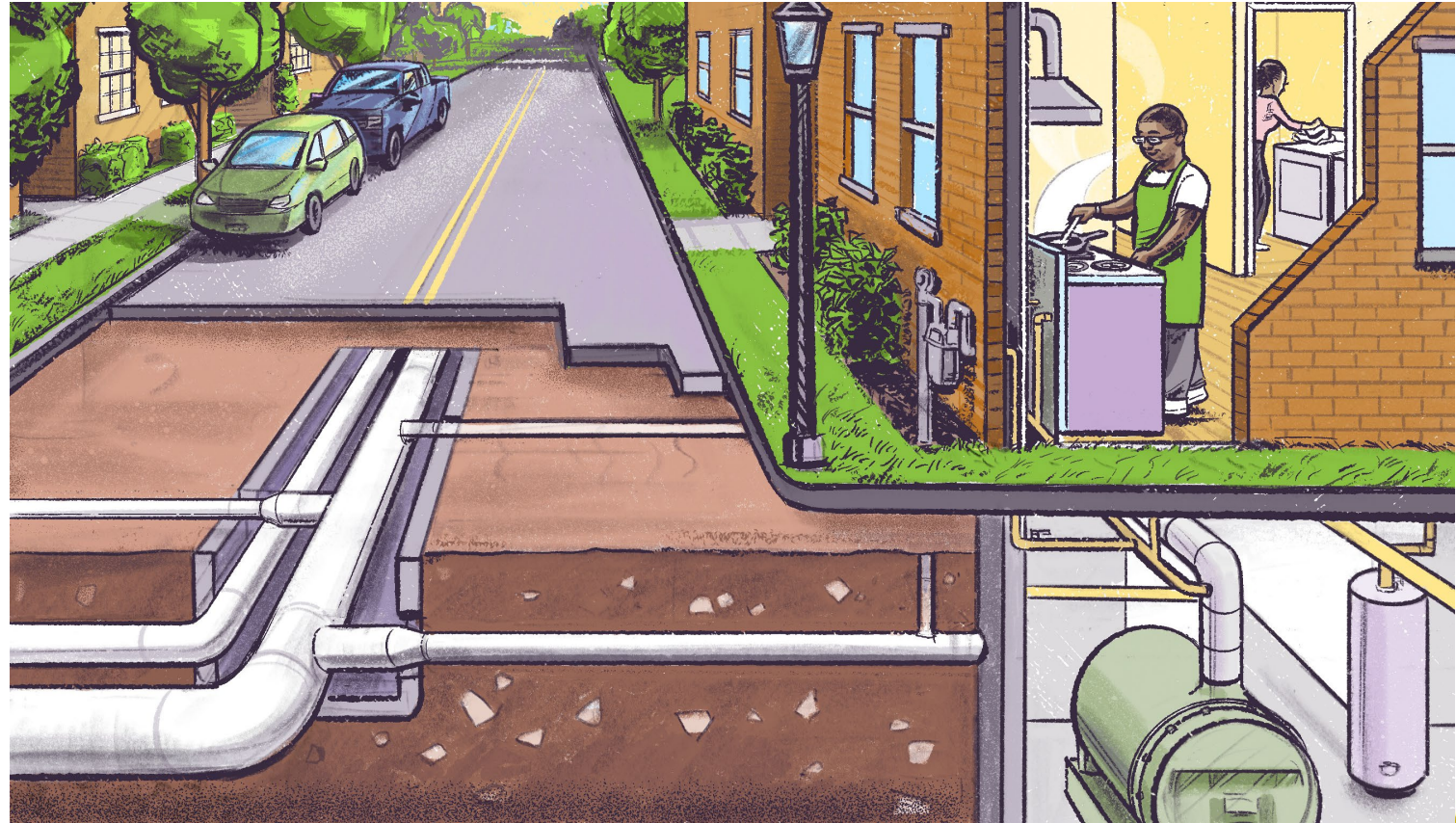
Minnesota is primarily served by investor-owned natural gas utilities

	Total customers as a percent of all IOU customers	Total number of customers	Number of residential customers	Percent of total customers that are residential
CPE	54%	905,186	833,463	92%
Xcel Gas	29%	480,711	444,425	92%
MERC	15%	246,146	221,933	90%
GPNG	1%	22,278	19,091	86%
GMG	1%	10,246	9,235	90%
Total	100%	1,664,567	1,528,146	92%

- The three largest IOUs (CenterPoint, Xcel, and MERC) collectively make up 98% of natural gas IOU customers in Minnesota.
- 92% of all natural gas IOU customers in Minnesota are residential customers.



- Utilities distribute natural gas to customers via a vast, underground natural gas distribution system comprised of pipes, valves, and meters.
- Two general kinds of distribution pipes transport natural gas within the utility's distribution system:
 - Gas mains are the larger, underground pipes that deliver large volumes of gas to communities and through neighborhoods.
 - Service lines are the smaller pipes that run beneath yards and sidewalks before reaching the building's gas meter.



Minnesota's natural gas distribution system is incredibly large

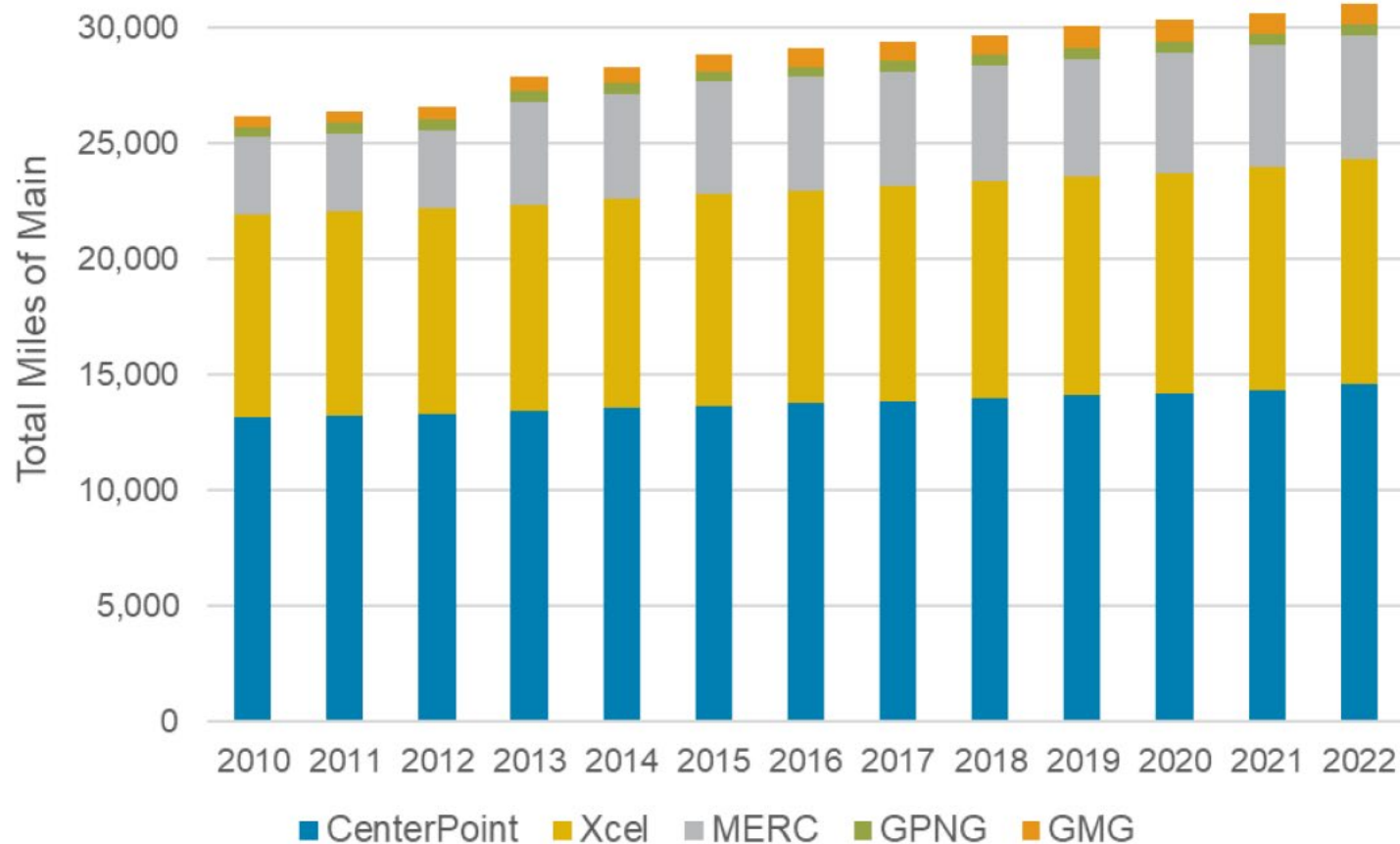


Minnesota's gas mains could circumvent the earth nearly 1.5 times!

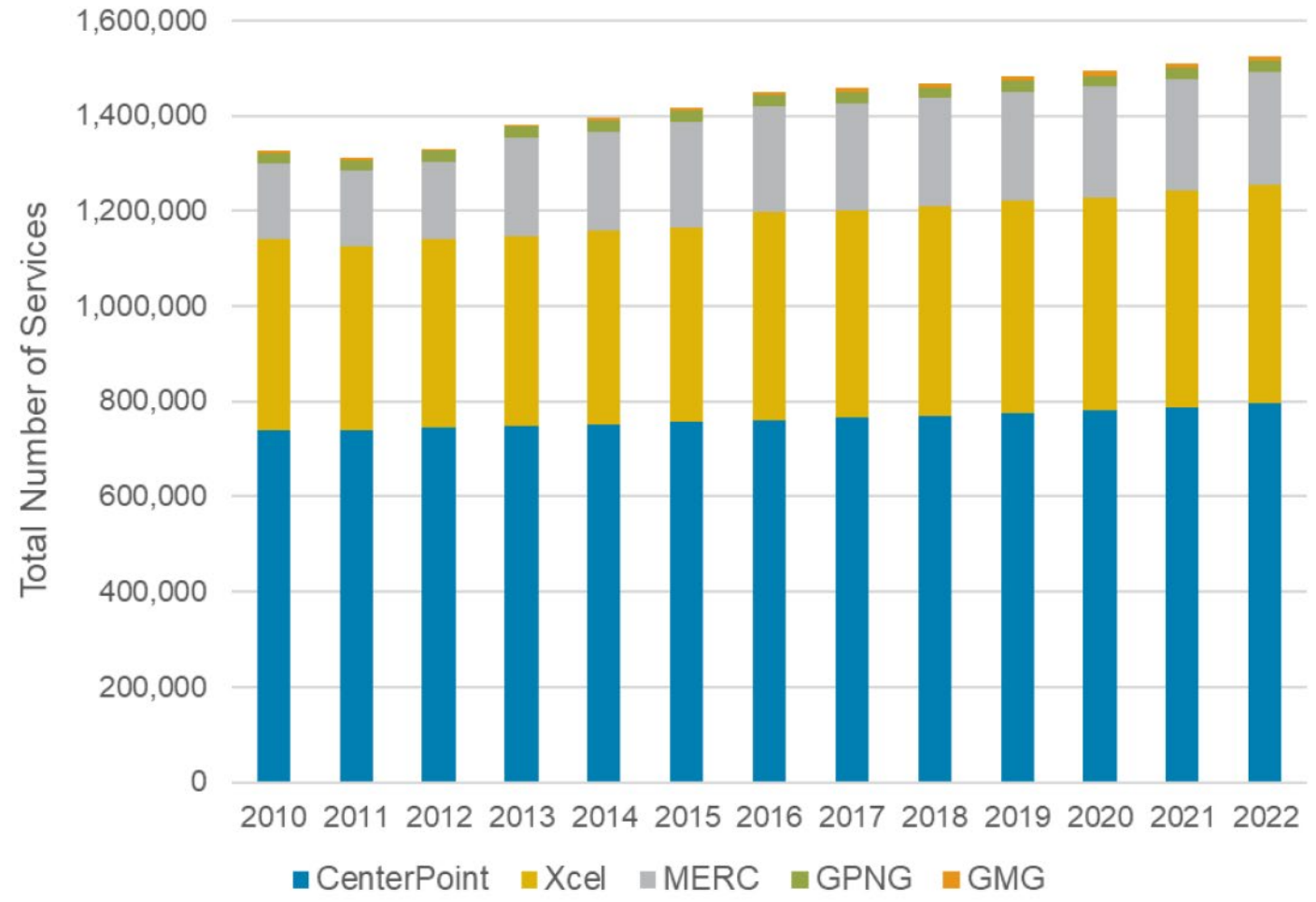
	Miles of Main (2022)	Times Around Earth
CPE	14,608	0.59
Xcel	9,735	0.39
MERC	5,329	0.21
GPNG	466	0.02
GMG	925	0.04
Total IOUs	31,063	1.25
All MN Utilities	34,483	1.38



The total miles of gas mains in Minnesota have risen steadily

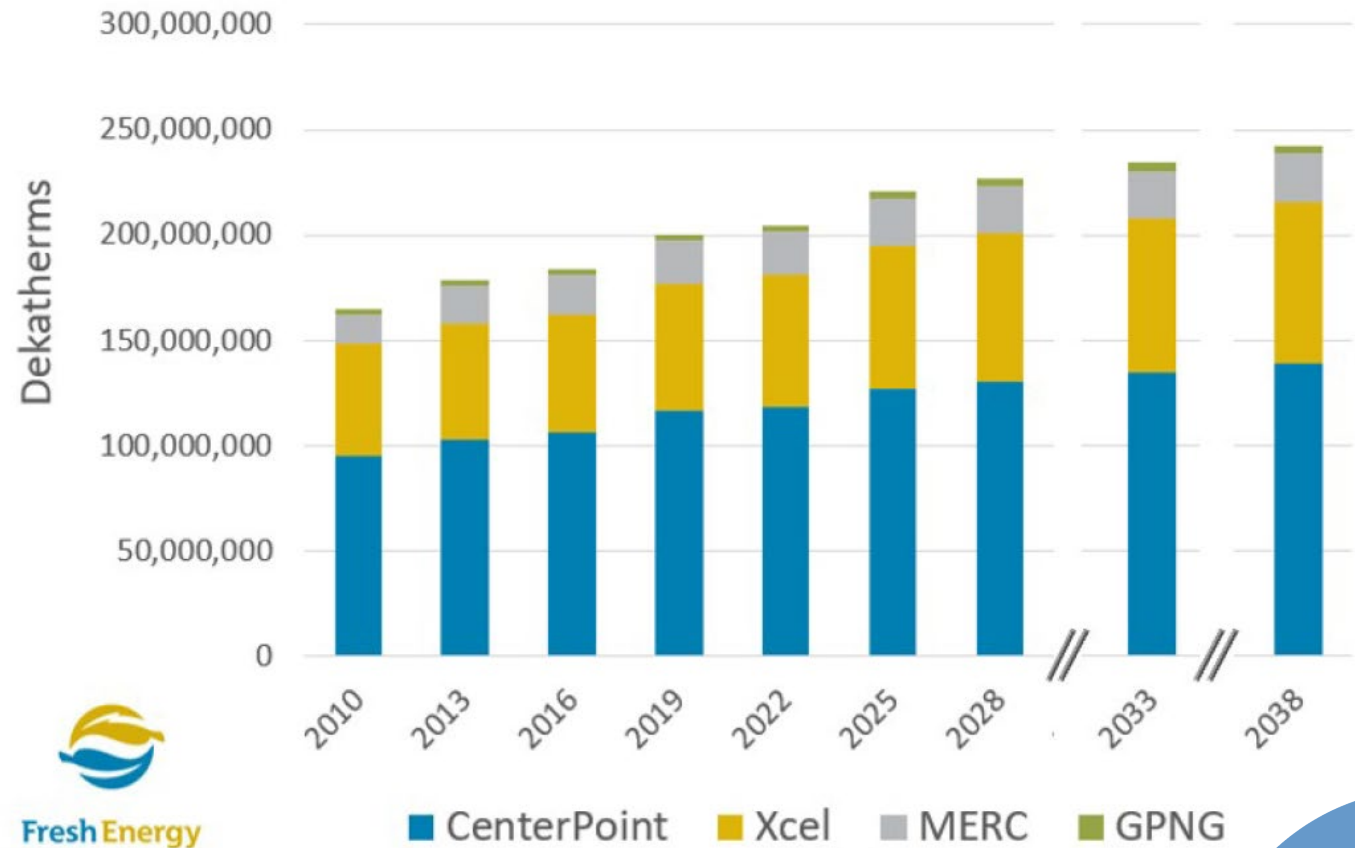


The total number of gas service lines has also increased



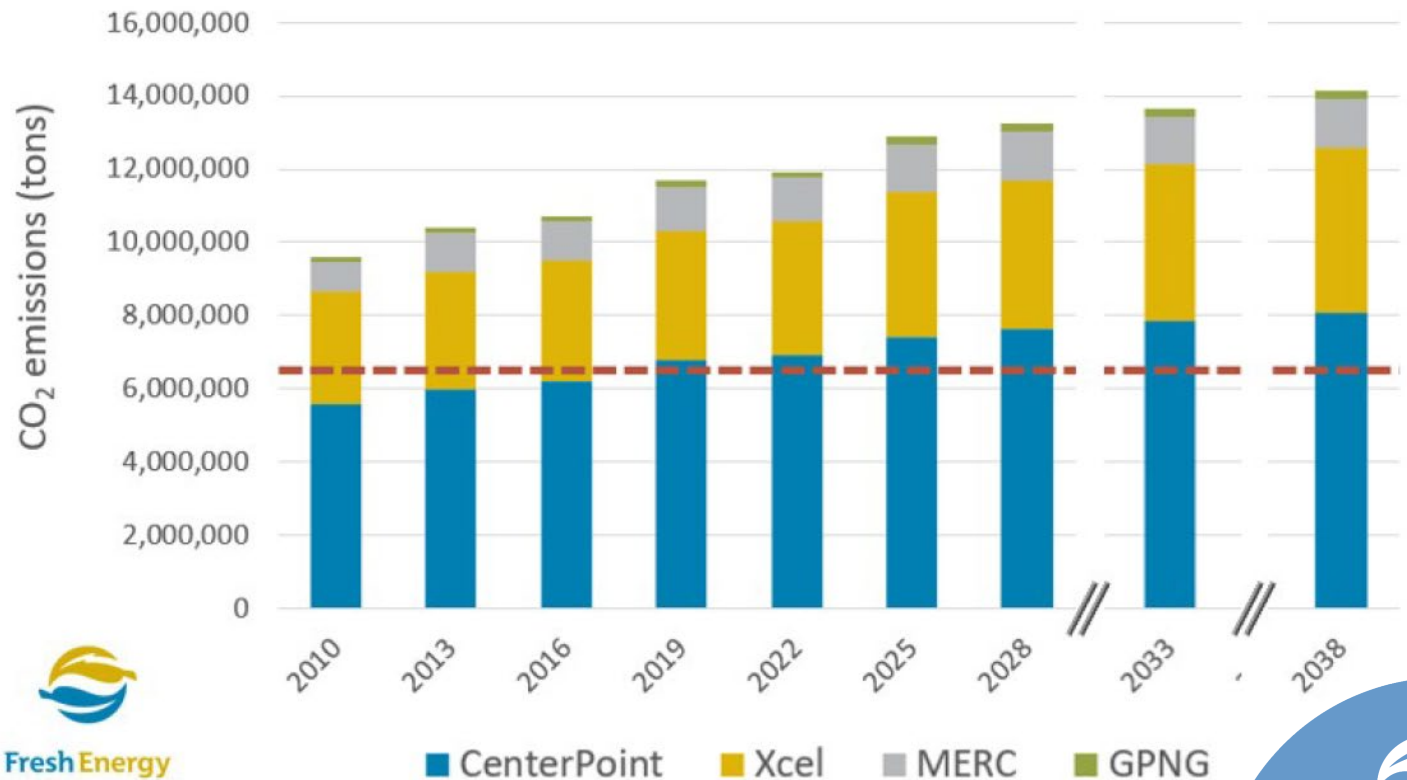
Minnesota's natural gas deliveries to buildings are increasing

- Gas utilities report gas sales, which correspond to gas consumption
- 1 dekatherm = 1 million BTU
- Sales data are normalized for weather variation
- Utility data show steady growth historically and into the next 15 years



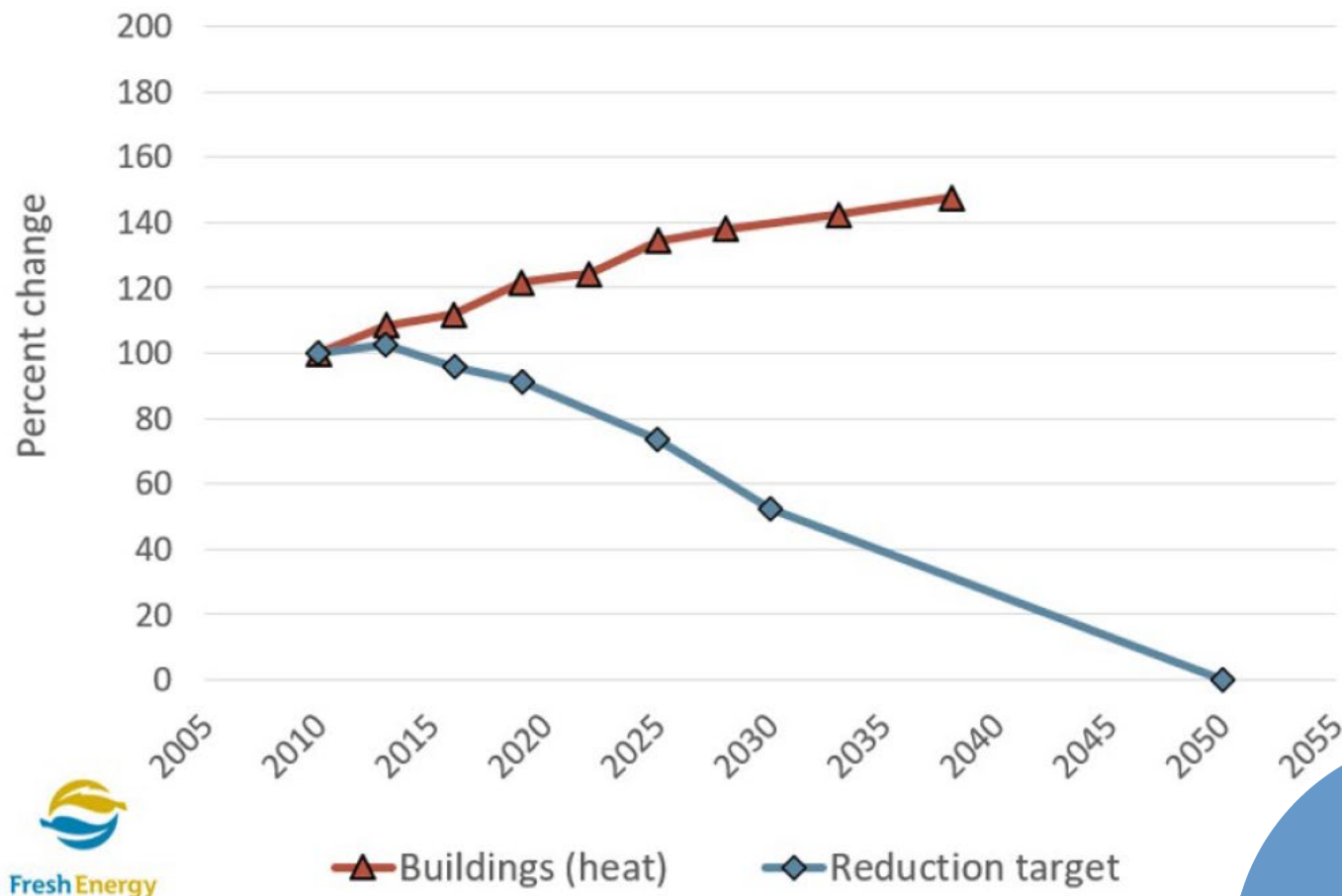
Minnesota is not on track to meet its buildings emissions reduction goals

- Gas sales can be converted to CO₂ emissions
- Increasing gas sales = Increasing CO₂ emissions
- Minnesota's buildings emissions reduction goal: 50% by 2035
- Natural gas emissions could be over twice the state reduction goal by 2035



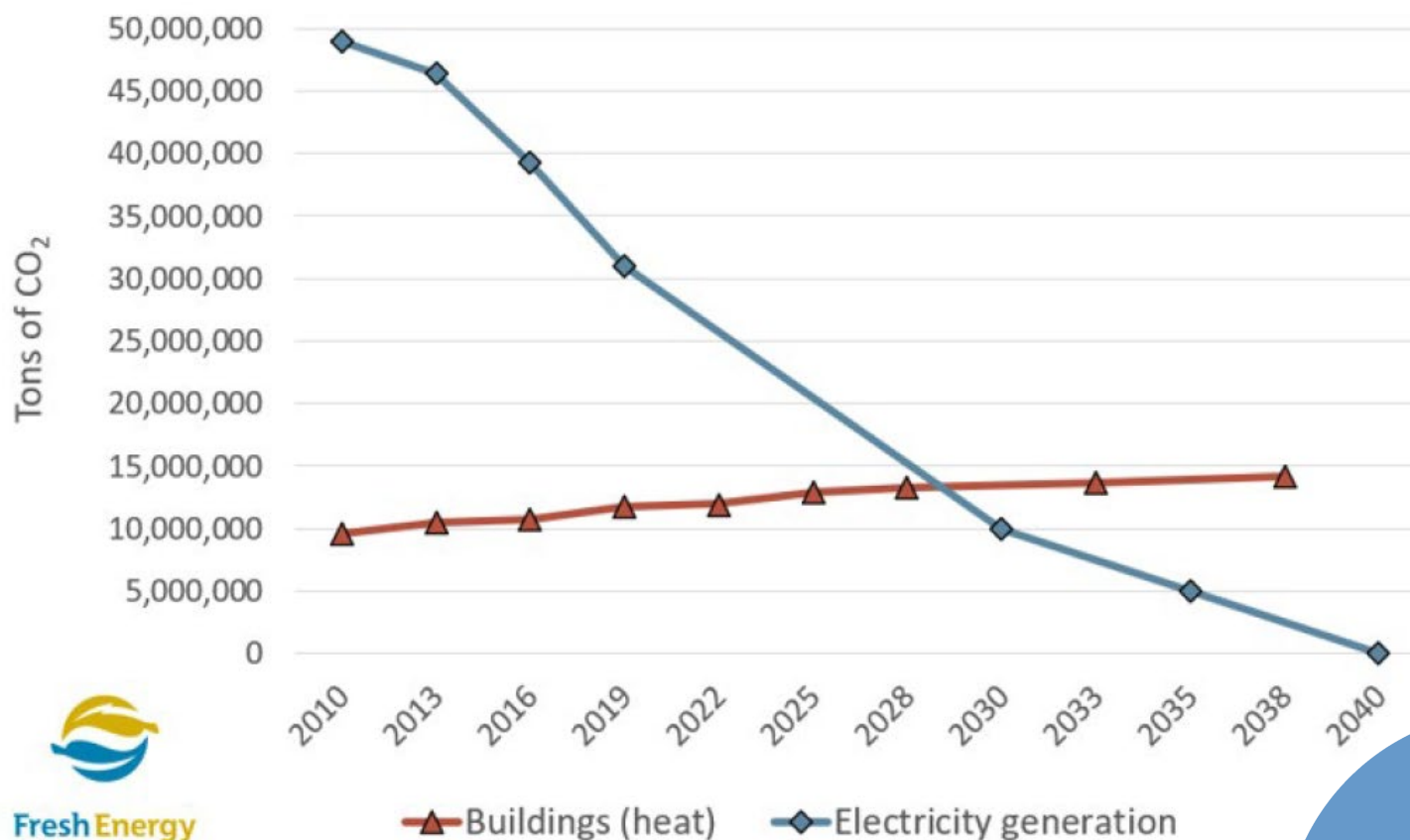
Natural gas emissions from buildings increase, while statewide emissions decrease

- Minnesota has a statewide emissions goal: Net zero by 2050
- Natural gas emissions from buildings go up to over 140% of 2010 emissions by 2038
- Minnesota statewide emissions declined by 2019, unlike buildings
- Buildings natural gas emissions are growing in opposition to the statewide emissions goals



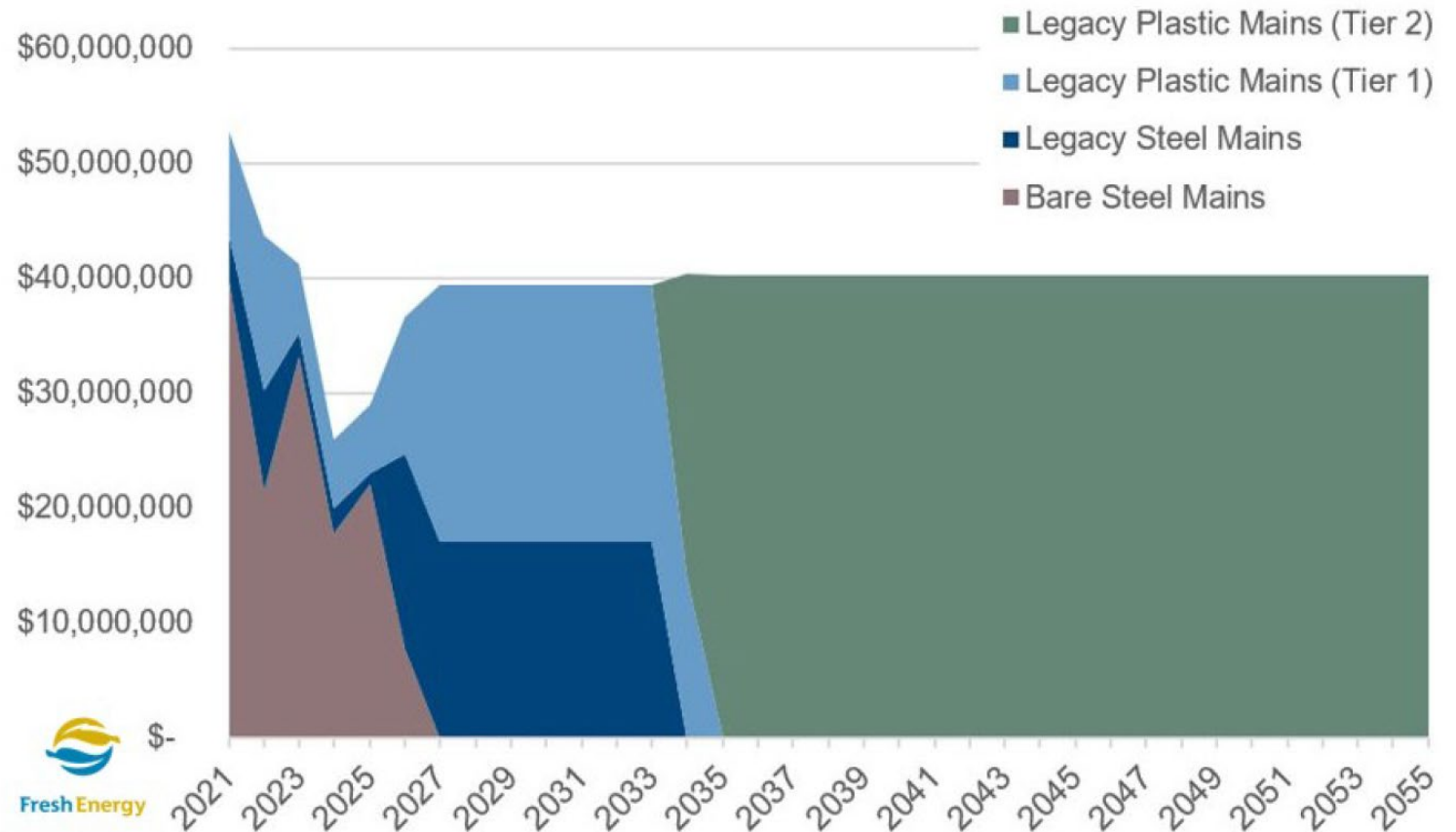
Natural gas emissions from buildings could exceed electricity generation by 2030

- Historical emissions from electricity generation:
 - 2010 - ~50 million tons
 - 2019 - ~30 million tons
- MN carbon-free electricity standard (2023):
 - 2030 - ~10 million tons
 - 2040 - Net zero
- Buildings natural gas emissions already surpassed the 2030 electricity target in 2022



Gas infrastructure is being rapidly replaced, increasing costs and the risk of stranded assets

- Minnesota's gas utilities have also accelerated the replacement of the existing system over the past decade, and they continue planning to spend on these projects far into the future.
- The figure shows the cost of CenterPoint's gas main replacement projects, using projections reported by the utility in its most recent rate case.





The challenge with replacing existing gas infrastructure is three-fold

1. Replacing pipe generally **increases costs by growing rate base**, but does not add utility customers who can provide additional revenue to offset these costs.
2. New utility pipe has an **expected useful life of decades**, which runs well beyond Minnesota's 2050 goal for net zero GHG emissions. This **means we will be paying for replacement projects well into the latter part of this century**, when Minnesota's buildings sector emissions should be net zero.
3. Utilities have a fundamental obligation to provide safe and reliable gas service, and an important part of that obligation necessitates continued investment in the system for the foreseeable future.
 - Although these investments are driving increasing rates and increasing use of natural gas which **runs counter to Minnesota's GHG reduction goals**, utilities must be able to fulfill their core objective of safety and reliability.



Rate base represents the potential stranded asset risk

- The public faces the risk of addressing utility assets that are not fully depreciated, but are also not being utilized due to customer defection, also known as stranded assets.
- Rate base is essentially the unrecovered gas distribution infrastructure, and therefore represents the potential stranded asset risk.

	Average rate base (\$)
CPE	1,567,305,700
Xcel Gas	1,031,566,216
MERC	466,426,959
GPNG	39,298,585
GMG	44,409,541





Takeaways

- Grounding and context
- The gas system in MN is big (and getting bigger)
 - Natural gas serves roughly 2/3 of Minnesotans
- Emissions are trending up and stand to make up a larger slice of Minnesota's GHG emissions pie as other sectors reduce emissions
- Gas utilities are spending on accelerated replacement programs
- The current trajectory is incompatible with state goals
- Telling a compelling story with disparate data





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About List View

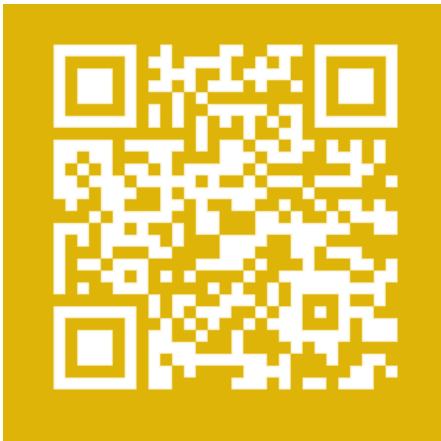


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Q&A



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